Saskatchewan
Ministry of the
Economy

200 - 2101 Scarth Street
Regina, SK S4P 2H9
Petroleum and Natural Gas
Petroleum Tenure Branch
(306) 787-0620 Fax
E-mail: ptenure@gov.sk.ca

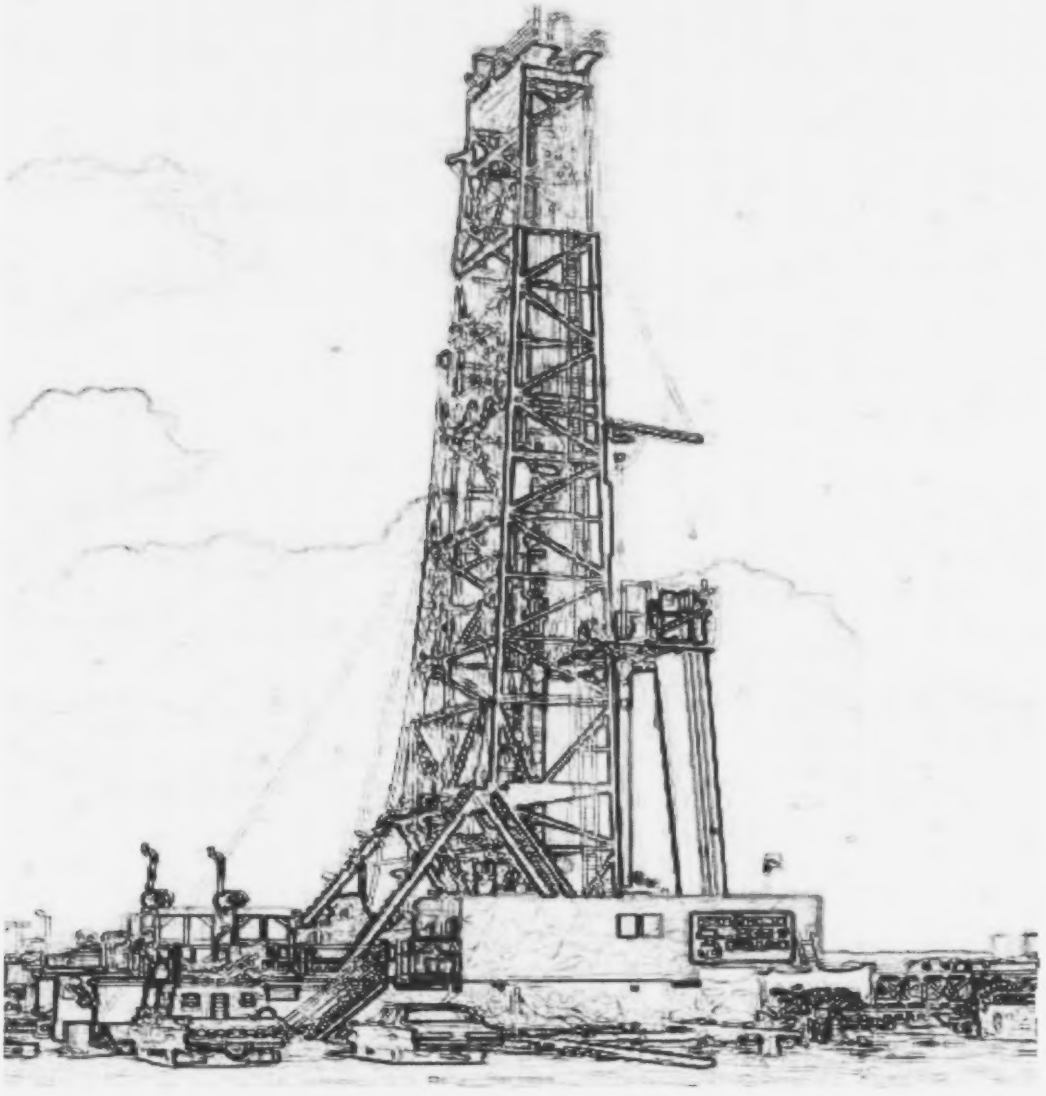
Sale of Petroleum and Natural Gas Rights

Under *The Petroleum and Natural Gas Regulations, 1969*

April 7, 2014
Sale 358

The deadline for submitting bids is 4:00 PM CST April 7, 2014

Saskatchewan



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Saskatchewan
Ministry of the
Economy

PUBLIC NOTICE 358

SALE OF SASKATCHEWAN CROWN PETROLEUM AND NATURAL GAS DISPOSITIONS

Saskatchewan Ministry of the Economy will receive up to 4:00 p.m. Central Standard Time on Monday, April 7, 2014, in the office of the Administrator, Revenue Accounting, Revenue and Financial Services, 2nd Floor, 2101 Scarth Street, Regina, Saskatchewan, S4P 2H9, offers to purchase Crown Petroleum and Natural Gas Rights.

Any offer made shall conform to Bid Type I (Standard Bonus Bid). Details regarding this bid type are listed in the Sale Notice. Offers that do not conform to these requirements may not be considered.

Dispositions granted pursuant to this Notice shall be subject to the applicable Acts and Regulations.

Each offer must be in a separately sealed envelope that is clearly marked on the outside with the date of the sale and the parcel or block identification number and accompanied, where applicable, by the following:

(a) The bonus bid, refer to page 3 for examples;
(b) Rent for each exploration licence at a rate of $1.75 per hectare for the year;
(c) Rent for each lease at a rate of $3.00 per hectare (pro-rated at $0.25 per hectare per month for the months of April, 2014 to March, 2015, inclusive);
(d) Rent for each Special Exploratory Permit at a rate of $0.25 per hectare for the year;
(e) An application fee of $250.00 per exploration licence, or $28.00 per lease;
(f) Federal Goods and Services Tax (GST) as it relates to bonuses, rentals and other related fees, which is to be added as a separate item to the bid. GST registrants are **exempt** from paying GST on bonuses, rents and application fees related to rights for petroleum and natural gas, oil sands and oil shale;
(g) Where the company or corporation is not presently operating in Saskatchewan, the names of the officers of the company and GST Registration Number (if registered);
(h) When bidding a work commitment on a special exploratory permit, a statement proving the applicant's ability to have the proposed work done, if such information is not already on record in the ministry;
(i) Name and address of all the participants in each disposition and a Service ID for invoicing purposes;
(j) Companies/Land Brokers may indicate an alternative Service ID which will be held confidential;
(k) The **unique electronic debit code** must be listed in **bold print**.

To register for electronic debit contact Revenue and Financial Services at (306) 787-6508. The company must have a Business Associate (BA) code prior to applying for electronic debit. To obtain a BA Code, apply online at http://www.petrinex.ca, once an approval has been received an application for electronic debit can be made. Sufficient time (at least 4 weeks) prior to the sale is required to implement/update the electronic debit process.

The Ministry of the Economy reserves the right to reject any or all bids or offers received.

SALE RESULTS: Sale results on specific dispositions may be provided as they are available and upon request through Petroleum Lands Unit only at (306) 787-2463.

Sale results are normally announced on the Thursday following the sale date and then placed on the ministry website at www.economy.gov.sk.ca/publicofferings as soon as possible.

Please Note: The Restrictions listed in this notice are intended as a convenience to those participating in the sale and every effort has been made to ensure they are current as of the closing date for postings of this sale. As certain restricted areas are continuously being updated and modified, participants in the sale should be aware that they will be required to abide by the various Acts and Regulations governing these restrictions whether or not they are listed in this notice.

DATED at Regina, Saskatchewan this 23th day of January, 2014.

Paul Mahnic, Director
Petroleum Tenure

Saskatchewan

Saskatchewan
Ministry of the
Economy

Petroleum and
Natural Gas

200 - 2101 Scarth St
REGINA SK S4P 2H9

NOTICE TO ALL INTERESTED PARTIES

Petroleum Tenure Branch
Fax: (306) 787-0620
E-mail: ptenure@gov.sk.ca

Sales of Crown Petroleum and Natural Gas, Oil Sands and Oil Shale Rights

A sale of Crown Petroleum and Natural Gas, Oil Sands and Oil Shale Rights, in the form of exploration licences, leases and permits will be held on **June 2, 2014**.

The closing date for receiving the requests for postings of exploration licences and leases will be **February 10, 2014**. The closing date for receiving requests for the posting of permits was **January 10, 2014**.

NOTE: The closing date for receiving requests for the posting of permits for the sale to be held on **August 11, 2014 is **March 14, 2014**.

Crown Sale Postings

Requests for postings will be accepted up to 4:00 p.m. on the closing date. Posting requests are to be **faxed** to **(306) 787-0620**. (A mailed version is strictly optional.)

Crown Sales Unit

Petroleum Tenure Branch
Ministry of the Economy
200 - 2101 Scarth St
REGINA SK S4P 2H9

Inquiries regarding postings:
Royce Reavley (306) 787-2610

Availability of Acreage for Posting

Inquiries regarding the availability of acreage for posting should be directed to:

Mineral Rights Services
Phone: (306) 787-8247
Fax: (306) 787-7338
E-Mail: mineralrights@gov.sk.ca

Available Technical Information

Information on individual wells and lists of available geophysical information are available from Sedimentary Geodata. Inquiries regarding this information should be directed to Thomas Schmidt at (306) 787-2562 and requests can be faxed to (306) 787-2488 or e-mailed to: thomas.schmidt@gov.sk.ca

Government of Saskatchewan First Nation and Metis Consultation Policy Framework

Prior to the approval of any surface dispositions that may adversely affect Treaty or Aboriginal rights on Crown resource lands, the Ministry of Environment will be required to undertake consultations in accordance with the Government of Saskatchewan First Nation and Métis Consultation Policy Framework, which can be obtained at http://www.fnmr.gov.sk.ca/Consult-Policy-Framework

Please note that *The Petroleum and Natural Gas Regulations, 1969* provide for an extension of the term of any disposition issued under these regulations in the event that additional time is required to conduct consultations in accordance with the Framework.

BID TYPE

Offers that do not conform to this type of bid may not be considered.

TYPE I (STANDARD BONUS BID)

(Exploration Licences, Leases and Oil Sands Special Exploratory Permits)

_____ hereby submits the following Bid to acquire parcel _____ posted
(Company Name) *(Parcel or Block #)*

in the _____ sale:
(Sale Date)

BONUS BID AMOUNT $_____

GST $_____ *if applicable)*

Electronic Debit Code: _____ (required)
(hold)

Service I.D. _____ *(if applicable)*
Company Name (Confidential)

If successful, please issue the disposition as follows: Company Name
Address

NOTE: A bid of the form **Type I (Standard Bonus Bid) may contain a bid on only one lease, exploration licence, or oil sands special exploratory permit. The Bonus Bid amount, Application Fee (if applicable), Rental and GST (if applicable) will be automatically calculated and deducted from your electronic debit account.

RESTRICTIONS

SALE 358 – APRIL 7, 2014

A HERITAGE SENSITIVE

These lands are considered heritage sensitive either in whole or in part. They contain recorded archaeological, historical or palaeontological sites or are judged to have high site potential due to their proximity to major waterways, lakes, sheltered valleys, hummocky terrain, or other heritage sensitive landforms. Petroleum developments on these lands may require heritage resource impact assessment, pursuant to Section 63 of *The Heritage Property Act*, prior to any land disturbance. Specific inquiries regarding the need for and scope of heritage resource impact assessment should be directed to:

Mr. Nathan Friesen, A/Senior Archaeologist
Heritage Conservation Branch
Ministry of Parks, Culture and Sport
Telephone: (306) 787-5774; Fax: (306) 787-0069

A1 HERITAGE PROTECTION AREAS

These lands are protected by provincial heritage designated pursuant to Part IV of *The Heritage Property Act* or are under consideration for such protection. They may also contain Sites of a Special Nature as defined in Section 64 of the Act. As such, surface alteration of any kind or permanent visual impact on the land parcels so indicated will be **restricted or prohibited**. Drilling from neighbouring lands may have similar restrictions and/or may require appropriate reclamation procedures to mitigate the visual impact of petroleum facility construction and removal. Inquiries regarding these areas should be directed to:

Mr. Nathan Friesen, A/Senior Archaeologist
Heritage Conservation Branch
Ministry of Parks, Culture and Sport
Telephone: (306) 787-5774; Fax: (306) 787-0069

B ENVIRONMENTALLY SENSITIVE

These lands either in whole or in part contain an environmentally sensitive area and as such will require an Oil and Gas Project Proposal (OGP) be submitted to Lands Branch for environmental review before the proposed activity may proceed. Activities that may meet the definition of a 'development' under The Environmental Assessment Act will be forwarded to the Environmental Assessment Branch and may require an Environmental Impact Assessment and Ministerial Approval prior to proceeding. Inquiries regarding these areas should be directed to the nearest Ministry of Environment Lands Branch office:

Swift Current	(306) 778-8260
Melville	(306) 728-7494
Saskatoon	(306) 933-6515
Meadow Lake	(306) 236-9817
Prince Albert	(306) 953-2400

C WILDLIFE HABITAT

These lands either in whole or in part are subject to *The Wildlife Habitat Lands Disposition and Alteration Regulations* under *The Wildlife Habitat Protection Act*. Lands designated under *The Wildlife Habitat Protection Act* are protected for natural and wildlife values. A detailed review is necessary prior to any development on these lands. Surface alteration to these lands may not be granted without prior approval of the Ministry of Environment. Inquiries regarding these areas should be directed to:

Mr. Marlon Klassen, Landscape Area Specialist
Landscape Planning - Regina
Ministry of Environment
Telephone: (306) 787-8620; Fax: (306) 787-9544

E PARTIAL DRAINAGE UNIT

These lands either in whole or in part contain incomplete drainage units which will require pooling with adjacent lands.

J TOWNSITES

These lands either in whole or in part are located within a townsite and permission must be obtained from the proper authorities before drilling operations may proceed.

S SPECIFIC RESTRICTION

(S10) Acquisition of these parcels does not constitute ownership of the wells located at:

Parcel 89 - 21/11-32-44-23W3
Parcel 94 - 11/10-06-51-24W3
Parcel 95 - 11/15-06-51-24W3
Parcel 111 - 41/07-14-47-26W3

(S36) These lands either in whole or in part have a previously issued Lease of Space Agreement. Inquiries regarding the potential impact on any exploration or development activities should be directed to:

Mr. Royce Reavley, Manager of Crown Sales
Petroleum Tenure Branch
Ministry of Economy
Telephone: (306) 787-2610; Fax: (306) 787-0620

(S40) These lands are located within an active coal mining area and surface access may be restricted or prohibited on the following lands:

Parcel 12 - S/2 32-01-05W2
Parcel 15 - SE 36-01-06W2

X COAL MINING AREA

These lands either in whole or in part have a previously issued coal disposition and surface access might be **restricted**. The coal lessee must be contacted prior to any exploration activities taking place and an agreement with the coal lessee may be required by the Ministry of the Economy before the proposed activity may proceed. Inquiries regarding these lands should be directed to:

Mr. Royce Reavley, Manager of Crown Sales
Petroleum Tenure Branch
Ministry of the Economy
Telephone: (306) 787-2610; Fax: (306) 787-0620

PETROLEUM AND NATURAL GAS EXPLORATION LICENCES

SALE 358 - APRIL 7, 2014

RIGHTS GRANTED FOR ALL EXPLORATION LICENCES: Petroleum and Natural Gas Rights (PNG) from Surface to Top Precambrian, unless otherwise stated in the block description. Abbreviations used for rights granted in block descriptions:

PNG = Petroleum and Natural Gas Rights
Pet = Petroleum Rights only
NG = Natural Gas Rights only

PLEASE REFER TO PAGES 4 & 5 FOR INFORMATION REGARDING RESTRICTIONS

BLOCK 4640: 5,115.23 hectares (12,640.00 acres), more or less

Township 4, Range 27, West 2
Secs. 19-22 incl., Secs. 27-32 incl., S/2 & NE 33, Sec. 34

Township 5, Range 27, West 2
Secs. 3-6 incl.

Township 4, Range 28, West 2
Secs. 24, 25, 36

Township 5, Range 28, West 2
Sec. 1

TERM: 2 YEARS

RESTRICTION: A C X

BLOCK 4641: 5,179.98 hectares (12,800.00 acres), more or less

Township 4, Range 28, West 2
Secs. 19, 30, 31

Township 5, Range 28, West 2
Secs. 6, 7

Township 4, Range 29, West 2
Secs. 22-27 incl., Secs. 34, 35, 36

Township 5, Range 29, West 2
Secs. 1, 2, 3, 10, 11, 12

TERM: 2 YEARS

RESTRICTION: A X

BLOCK 4642: 5,179.98 hectares (12,800.00 acres), more or less

Township 4, Range 28, West 2
Secs. 20-23 incl., Secs. 26-29 incl., Secs. 32-35 incl.

Township 5, Range 28, West 2
Secs. 2-5 incl., Secs. 8-11 incl.

TERM: 2 YEARS

RESTRICTION: A X

BLOCK 4643: 4,661.98 hectares (11,520.00 acres), more or less

Township 3, Range 29, West 2
Secs. 19, 20, Secs. 28-33 incl.

Township 4, Range 29, West 2
Secs. 5, 6

Township 3, Range 30, West 2
Secs. 23-26 incl., Secs. 35, 36

Township 4, Range 30, West 2
Secs. 1, 2

TERM: 2 YEARS

RESTRICTION: A B C

BLOCK 4644: 4,661.98 hectares (11,520.00 acres), more or less

Township 4, Range 29, West 2
Secs. 7, 8, 9, Secs. 14-18 incl., Secs. 20, 21, 28, 29, 32, 33

Township 4, Range 30, West 2
Secs. 11-14 incl.

TERM: 2 YEARS

RESTRICTION: A B

BLOCK 4645: 5,179.98 hectares (12,800.00 acres), more or less

Township 4, Range 29, West 2
Secs. 19, 30, 31

Township 5, Range 29, West 2
Secs. 6, 7

Township 4, Range 30, West 2
Secs. 22-27 incl., Secs. 34, 35, 36

Township 5, Range 30, West 2
Secs. 1, 2, 3, 10, 11, 12

TERM: 2 YEARS

RESTRICTION: A B

BLOCK 4646: 5,179.98 hectares (12,800.00 acres), more or less

Township 5, Range 29, West 2
Secs. 4, 5, 8, 9, Secs. 16-21 incl., Secs. 30, 31

Township 5, Range 30, West 2
Secs. 13, 14, 15, Secs. 22-26 incl.

TERM: 2 YEARS

RESTRICTION: A B C

BLOCK 4647: 5,278.05 hectares (13,042.34 acres), more or less

Township 3, Range 30, West 2
Frac. E/2 20, Secs. 21, 22, 27, 28, Frac. E/2 29, Frac. E/2 32, Secs. 33, 34

Township 4, Range 30, West 2
Secs. 3, 4, Frac. E/2 5, Frac. E/2 8, Secs. 9, 10, 15, 16, Frac. E/2 17

Township 3, Range 1, West 3
Secs. 24, 25, 36

Township 4, Range 1, West 3
Secs. 1, 12, 13

TERM: 2 YEARS

RESTRICTION: A B C J

BLOCK 4648: 4,910.30 hectares (12,133.61 acres), more or less

Township 4, Range 30, West 2
Frac. E/2 20, Secs. 21, 28, Frac. E/2 29, Frac. E/2 32, Sec. 33

Township 5, Range 30, West 2
Sec. 4, Frac. E/2 5, Frac. E/2 8, Sec. 9

Township 4, Range 1, West 3
Secs. 11, 14, Secs. 23-26 incl., Secs. 35, 36

Township 5, Range 1, West 3
Secs. 1, 2, 11, 12

TERM: 2 YEARS

RESTRICTION: A J

BLOCK 4649: 5,179.98 hectares (12,800.00 acres), more or less

Township 3, Range 1, West 3
Secs. 19-23 incl., Secs. 26-35 incl.

Township 4, Range 1, West 3
Secs. 2-6 incl.

TERM: 2 YEARS

RESTRICTION: A B C

BLOCK 4650: 5,179.98 hectares (12,800.00 acres), more or less

Township 4, Range 1, West 3
Secs. 7-10 incl., Secs. 15-22 incl., Secs. 27-30 incl.

Township 4, Range 2, West 3
Secs. 12, 13, 24, 25

TERM: 2 YEARS

RESTRICTION: A B C

LEASE PARCELS

SALE 358 - APRIL 7, 2014

RIGHTS GRANTED FOR ALL LEASE PARCELS: Petroleum and Natural Gas Rights (PNG) from Surface to Top Precambrian, unless otherwise stated in the parcel description. Abbreviations used for rights granted in parcel descriptions:

PNG = Petroleum and Natural Gas Rights
Pet = Petroleum Rights only
NG = Natural Gas Rights only

PLEASE REFER TO PAGES 4 & 5 FOR INFORMATION REGARDING RESTRICTIONS

SECTION A

AREA IV SOUTHEASTERN SASKATCHEWAN

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
1	Sec.	20	2	32	1	259.00	640.00
	Restriction A B						
2	NW	14	3	33	1	64.75	160.00
3	NE	35	7	34	1	64.75	160.00
	40.00% Interest PNG from Base Souris Valley Beds to Top Precambrian						
4	SE	11	9	34	1	64.75	160.00
	Restriction A						
5	Frac. SW	11	9	34	1	49.96	123.45
	Restriction A						
6	Frac. NW	11	9	34	1	49.74	122.90
	Restriction A B						
7	NE	11	9	34	1	64.75	160.00
	Restriction A B						
8	SE	12	9	1	2	64.75	160.00
9	NE	12	9	1	2	64.75	160.00
10	N/2	14	8	2	2	129.50	320.00
	PNG from Base Watrous Formation to Top Precambrian						
11	SW	25	8	2	2	64.75	160.00
12	S/2 & Lsds 9-12 incl. of Sec.	32	1	5	2	194.25	480.00
	Restriction A B S40						
13	Sec.	3	2	5	2	259.00	640.00
	Restriction A B						
14	Lsds 9, 10 & 11 of Sec.	34	1	6	2	48.56	120.00
	Restriction A B X						
15	N/2 & SE	36	1	6	2	194.25	480.00
	Restriction A1 B C S40 X						
16	W/2	24	7	6	2	129.50	320.00
	Restriction A						
17	Lsds 7 & 8 of Sec.	18	4	8	2	32.37	80.00

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
18	SW	18	4	8	2	64.75	160.00
19	NE	18	4	8	2	64.75	160.00
20	Sec.	18	1	10	2	259.00	640.00
	Restriction A						
21	Sec.	3	3	10	2	518.00	1,280.00
	Sec.	10	3	10	2		
	Restriction A B C						
22	Sec.	15	3	10	2	518.00	1,280.00
	Sec.	22	3	10	2		
	Restriction A B C						
23	SE	6	6	10	2	64.75	160.00
	PNG from Base Midale Beds to Top Precambrian						
24	NW	6	6	10	2	64.75	160.00
	PNG from Base Midale Beds to Top Precambrian						
25	NW & Lsds 15 & 16 of Sec.	28	6	10	2	96.52	238.50
	PNG from Base Midale Beds to Top Precambrian						
26	SE	32	6	10	2	64.35	159.00
	PNG from Base Frobisher-Alida Beds to Top Precambrian						
27	SW	30	7	10	2	64.75	160.00
	PNG from Base Three Forks Group to Top Precambrian						
28	Sec.	13	1	11	2	518.00	1,280.00
	Sec.	14	1	11	2		
	S/2 & Lsds 9-12 incl. of Sec. 13; S/2, NW & Lsds 9 & 10 of Sec. 14: PNG from Surface to Top Precambrian Lsds 13-16 incl. of Sec. 13; Lsds 15 & 16 of Sec. 14: PNG from Base Ratcliffe Beds to Top Precambrian						
29	Sec.	23	1	11	2	259.00	640.00
30	S/2 & NE	24	1	11	2	194.25	480.00
	PNG from Base Ratcliffe Beds to Top Precambrian						
31	Sec.	25	1	11	2	259.00	640.00
32	NE	26	1	11	2	64.75	160.00
33	Sec.	10	4	11	2	518.00	1,280.00
	Sec.	15	4	11	2		
	Restriction A B C S36 PNG from Surface to Base Dawson Bay Formation						
34	Sec.	11	4	11	2	518.00	1,280.00
	Sec.	14	4	11	2		
	Restriction A B S36 PNG from Surface to Base Dawson Bay Formation						
35	S/2	36	6	11	2	128.69	318.00
	Restriction A PNG from Base Three Forks Group to Top Precambrian						
36	W/2	22	7	11	2	129.50	320.00
	PNG from Base Three Forks Group to Top Precambrian						

SECTION B

AREA III SWIFT CURRENT AREA

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
37	SE	9	9	17	3	64.75	160.00

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
38	NE	9	9	17	3	64.75	160.00
39	NW	10	9	17	3	64.75	160.00
40	Sec.	4	9	18	3	259.00	640.00
	Restriction X						

SECTION C
AREA II KINDERSLEY KERROBERT AREA

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
41	Sec.	12	26	14	3	259.00	640.00
	Restriction A						
42	Sec.	22	26	14	3	259.00	640.00
43	Sec.	24	26	14	3	259.00	640.00
	Restriction A						
44	NE	26	26	14	3	64.75	160.00
45	Sec.	28	26	14	3	259.00	640.00
46	Sec.	29	26	14	3	518.00	1,280.00
	Sec.	32	26	14	3		
	Restriction B						
47	Sec.	34	26	14	3	259.00	640.00
48	Sec.	36	26	14	3	259.00	640.00
49	Sec.	2	27	16	3	777.00	1,920.00
	Sec.	11	27	16	3		
	Sec.	12	27	16	3		
	Restriction A						
50	Sec.	14	27	16	3	518.00	1,280.00
	Sec.	22	27	16	3		
	Restriction A						
51	SE	17	28	17	3	145.69	360.00
	Lsds 3, 4, 9, 10 & 15 of Sec.	17	28	17	3		
	Restriction A						
52	Sec.	18	28	17	3	259.00	640.00
	Restriction A B						
53	Sec.	30	28	17	3	259.00	640.00
	Restriction A						
54	S/2 & NW	1	27	18	3	501.81	1,240.00
	Lsds 9, 10 & 15 of Sec.	1	27	18	3		
	Sec.	12	27	18	3		
55	Sec.	2	27	18	3	777.00	1,920.00
	Sec.	3	27	18	3		
	Sec.	11	27	18	3		
56	SE	29	30	22	3	64.35	159.00
	Restriction A B						
	PNG from Base Colorado Group to Top Precambrian						
57	SW	29	30	22	3	64.35	159.00
	PNG from Base Colorado Group to Top Precambrian						
58	NW	29	30	22	3	64.35	159.00
	Restriction A						
	PNG from Base Colorado Group to Top Precambrian						

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
59	NE	29	30	22	3	64.35	159.00
	Restriction A PNG from Base Colorado Group to Top Precambrian						
60	SE	30	30	22	3	64.35	159.00
	PNG from Base Colorado Group to Top Precambrian						
61	SW	30	30	22	3	64.35	159.00
	PNG from Base Colorado Group to Top Precambrian						
62	NW	30	30	22	3	64.35	159.00
	PNG from Base Colorado Group to Top Precambrian						
63	NE	30	30	22	3	64.35	159.00
	PNG from Base Colorado Group to Top Precambrian						
64	SE	31	30	22	3	64.35	159.00
	PNG from Base Colorado Group to Top Precambrian						
65	SE	6	31	22	3	59.09	148.00
	PNG from Base Colorado Group to Top Precambrian						
66	SW	6	31	22	3	59.89	148.00
	PNG from Base Colorado Group to Top Precambrian						
67	NE	6	31	22	3	65.15	161.00
	PNG from Base Colorado Group to Top Precambrian						
68	SE	36	30	23	3	64.35	159.00
	Restriction A PNG from Base Colorado Group to Top Precambrian						
69	SW	36	30	23	3	64.35	159.00
	PNG from Base Colorado Group to Top Precambrian						
70	NW	36	30	23	3	59.49	147.00
	PNG from Base Colorado Group to Top Precambrian						
71	NE	36	30	23	3	59.49	147.00
	PNG from Base Colorado Group to Top Precambrian						
72	S/2	15	34	23	3	129.50	320.00
73	Sec.	7	25	25	3	259.00	640.00
74	Lsds 12 & 13 of Sec.	1	34	25	3	32.37	80.00
75	NE	1	34	25	3	64.75	160.00
76	Sec.	10	25	26	3	259.00	640.00
	Restriction B						
77	Sec.	11	25	26	3	259.00	640.00
78	Sec.	12	25	26	3	259.00	640.00
79	Sec.	15	25	26	3	259.00	640.00
80	Sec.	22	25	26	3	259.00	640.00
81	S/2 & NE	32	36	26	3	242.81	600.00
	Lsds 11, 13 & 14 of Sec.	32	36	26	3		
82	Lsds 1 & 8 of Sec.	34	32	27	3	32.37	80.00
	Restriction A PNG from Surface to Base Mannville Group						
83	NE	26	31	28	3	64.75	160.00
	Restriction A						
84	W/2, NE & Lsds 2, 7 & 8 of Sec.	32	31	28	3	242.81	600.00
	Restriction A						

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
85	W/2	4	32	28	3	129.50	320.00
	Restriction A						
86	Sec.	10	32	28	3	259.00	640.00
	Restriction A B						
	SE, NW & Lsds 3, 5, 6, 10 & 15: PNG from Surface to Top Precambrian						
	Lsds 4, 9 & 16: PNG from Base Bakken Formation to Top Precambrian						
87	Sec.	36	31	29	3	259.00	640.00
	Restriction A						
	PNG from Surface to Top Bakken Formation						
	PNG from Base Bakken Formation to Top Precambrian						

SECTION D
AREA I LLOYDMINSTER AREA

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
88	S/2 & NW	29	44	23	3	219.38	542.10
	Water Ptns. Lsds 9, 10 & 16 of Sec.	29	44	23	3		
	Restriction A E						
89	NE	32	44	23	3	78.08	192.95
	Ptns. NW & Lsds 1 & 4 of Sec.	32	44	23	3		
	Restriction A E S10						
90	S/2 & NW	12	45	23	3	194.25	480.00
	Restriction A						
	W/2 & Lsds 1, 2 & 7: PNG from Surface to Top Precambrian						
	Lsd 8: PNG from Base Mannville Group to Top Precambrian						
91	Sec.	29	50	23	3	259.00	640.00
	Restriction A C						
	NW & Lsds 1, 4-8 incl., 10, 15 & 16: PNG from Surface to Top Precambrian						
	Lsds 2, 3 & 9: PNG from Base Mannville Group to Top Precambrian						
92	Sec.	18	47	24	3	259.00	640.00
	Restriction A						
	PNG from Base Mannville Group to Top Precambrian						
93	Lsd 9 of Sec.	6	51	24	3	16.19	40.00
	Restriction A						
94	Lsd 10 of Sec.	6	51	24	3	16.19	40.00
	Restriction A S10						
95	Lsd 15 of Sec.	6	51	24	3	16.19	40.00
	Restriction A S10						
96	Lsd 16 of Sec.	6	51	24	3	16.19	40.00
	Restriction A						
97	Sec.	2	39	25	3	259.00	640.00
	PNG from Base Colorado Group to Top Precambrian						
98	Sec.	16	53	25	3	259.00	640.00
	Restriction A						
99	Sec.	19	53	25	3	259.00	640.00
	Restriction A C						
100	NW	28	53	25	3	64.75	160.00
	Restriction A						
101	Sec.	29	53	25	3	259.00	640.00
	Restriction A						

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
102	Sec.	11	54	25	3	259.00	640.00
Restriction A							
103	Sec.	14	54	25	3	259.00	640.00
Restriction A							
104	Sec.	15	54	25	3	259.00	640.00
Restriction A							
105	Sec.	21	54	25	3	259.00	640.00
Restriction A S/2, NE & Lsds 11, 12 & 13: PNG from Surface to Top Precambrian Lsd 14: PNG from Base Mannville Group to Top Precambrian							
106	Sec.	22	54	25	3	257.38	636.00
Restriction A PNG from Base Colorado Group to Top Precambrian							
107	Sec.	23	54	25	3	259.00	640.00
Restriction A C							
108	Sec.	28	54	25	3	259.00	640.00
Restriction A C							
109 S/2, NW & Lsds 10, 15 & 16 of	Sec.	32	38	26	3	242.81	600.00
Restriction A							
110 N/2, SE & Lsds 3, 4 & 5 of	Sec.	33	38	26	3	242.81	600.00
Restriction A							
111 Lsd 7 of	Sec.	14	47	26	3	16.19	40.00
Restriction A S10							
112	Sec.	23	53	26	3	259.00	640.00
Restriction A							
113	Sec.	24	53	26	3	259.00	640.00
Restriction A C							
114	Sec.	22	40	28	3	259.00	640.00
Restriction A N/2, SE & Lsds 3, 5 & 6: PNG from Surface to Top Precambrian Lsd 4: PNG from Base Mannville Group to Top Precambrian							
115	Sec.	25	41	28	3	257.38	636.00
Restriction A PNG from Base Colorado Group to Top Precambrian							
116	Sec.	36	41	28	3	259.00	640.00
Restriction A							